			!	
THE NOTATIONS			122	
Entered in NID File		Checked by Chief		
Entered On S R Sheet		Copy, NID to Field Office		
Location Map Pinned		Approval Letter	**************************************	
Card Indexed		Disapproval Letter	***************	
I W R for State or Fee Land	********			
COMPLETION DATA	A:			
Date Well Completed	3-8-62	Location Inspected	***************************************	
OW WW		Bond released		
GW OS	PA L	State of Fee Land	***************************************	
Driller's Log	62 LOGS FIL	LED		
Electric Logs (No.				
E1	E-1 G	GR-N I	Micro	
DST (hart)	Mi-LSonic.	Acousti	The locky	Lon
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Lv 1-3





Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Form 9-331 a (Feb. 1951)

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### (SUBMIT IN TRIPLICATE)

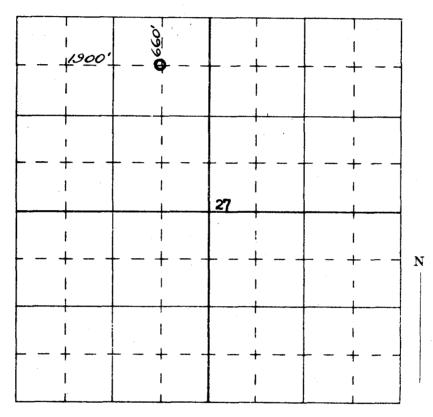
## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office	
case No	
Jnit	

GEOL	OGICAL SURVEY
SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	X SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	1    1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
Bridger	(NI) (for )
Well No. 2 Jack is located 660 ft. from	$\begin{bmatrix} \mathbf{N} \\ \mathbf{X} \end{bmatrix}$ line and $\begin{bmatrix} 1,900 \\ \mathbf{V} \end{bmatrix}$ ft. from $\begin{bmatrix} \mathbf{K} \\ \mathbf{W} \end{bmatrix}$ line of sec. $\begin{bmatrix} 27 \\ \end{bmatrix}$
NE/4 NW/4 Section 27 T27S (% Sec. and Sec. No.) (Twp.)	R22E (Range) (Meridian)
Wildcat San Ju (Field) (County	an County Utah or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	evel is 5,486 ft.
DETA	AILS OF WORK
(State names of and expected depths to objective sands; show si	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
ing points, and an	
8,000 feet. Will set 60 feet 20 10 3/4 inch or 8 5/8 inch surfac	onian formation or to a maximum depth of inch conductor, and a minimum of 300 feet the casing. Will circulate cement around air as long as practical. After encountmonvert to salt base mud.
I understand that this plan of work must receive approval i	n writing by the Geological Survey before operations may be commenced.
Company E. B. LaRue, Jr.	
Address 2422 Republic National Bank B	
Dallas, Texas	By C.B. La Rue Jr.
	Title Operator

COMPANY	E. B. LA RU	E, JR.			
Well Name	& No.		**** *** * *** *** ***	L	ease No.
Location	660' FROM THE	NORTH LINE	AND 1900'	FROM THE WEST LL	NE.
Being in	neł nwł			·	**
Sec. 27, T	27 S, R. 22 E	, S.L.M.	SAN JUAN	COUNTY, UTAH	

5476.0 UNGRADED Ground Elevation



Scale — 4 inches equals 1 mile

Surveyed 2 January	1062	
COM TO JOHN TO THE PROPERTY OF	 19	

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON. NEW MEXICO

# FIRST REPORTS - FOUR CORNERS AREA Durango, Color, District DATE 1-17-62 Check

COUNTY	5.7.		STATE	Ct	tah		
COMPANY	Texac	o Inc.	WELL NO.	F/	ARM Johns C	langen	Unit
SEC. 6	TWP. 4	15 RGE	18 E POOL (	ve	tah ARM Johns C DISTRICT	V.	
	Fr.N., 6	60 Fr.S.	Fr.E.	57	7 Fr.W. Lines of PROPOSED DEPTH TEXT. 13-	Section	
ELEV. 6.	10685	CONTRACTOR	In State		PROPOSED DEPTH	4250	2
SPUD		(WA)				regame	<sup>o</sup> hiah
		<u> </u>	, SW-SI	U_	Exp. 12-,	1-71	
u-	04662	2-A (	Li Ope	a)	Hpp. 1-15	7-62	
COUNTY	5.7		STA'	re	Utah		
COMPANY	E.B. L	aRue Ji	WELL NO.	2	Utah FARM Bridger	- Jack	Unit
SEC. 3	7 TVP. 2	75 RGE. 2	3E POOL	WC	DISTRICT		
66	60 Fr.N	Fr.S	Fr.E.	1900	7 Fr.W. Lines of S	Section	
ELEV.	5476 gf	CONTRACTOR			7 Fr.W. Lines of S	8000 I	Dev.
SPUD							,
					Eys. 3-3 Hyp.	1-63	~
U-	09097	(L	Humbl	(e)	App.		:
					00		
COUNTY			ST	ATE			
COMPANY			WELL NO.	F	ARM		
SEC.	TWP.	RGE.	POOL		DISTRICT		
	Fr.N.	Fr.S.	Fr.E.		Fr.W. Lines of So	ection	
ELEV.		CONTRACTOR			PROPOSED DEPTH		·
SPUD							
	,						··· 1.

January 18, 1962 E. B. LaRue, Jr. P. O. Box 209 Athens, Texas Dear Mr. LaRue: We have been advised that you have filed a notice of intention to drill Bridger Jack Unit Well No. 2, Section 27, Township 27 South, Range 22 East, San Juan County, Utah with the U. S. Geological Survey. Since we do not have a copy of the approved Bridger Jack Unit on file in this office, as provided for under Rule A-3 of our Rules and Regulations, it will be necessary for you to file

a notice of intention to drill with this office and receive our

approval before such well is spudded in.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CBF: kpb

### E.B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

January 25, 1962

Mr. Cleon B. Feight
Executive Director
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

In reply to your letter of January 18, I am enclosing three copies of the Notice of Intention to Drill our No. 2 Bridger Jack well, San Juan County, Utah. I had been under the erroneous impression that the US Geological Survey would forward you some of the six copies we furnished them.

We would like to move in on this well within the next four days, and I will appreciate your sending approval at your earliest convenience.

Yours very truly,

E. B. LaRue, Jr.

EBL, Jr/ash

**Enclosures** 

January 26, 1962

E. B. LaRue, Jr. 2422 Republic National Bank Bldg. Dallas, Texas

### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Bridger Jack Unit #2, which is located 660 feet from the north line and 1900 feet from the west line of Section 27, Township 27 South, Range 22 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted; however said approval is subject to a Plat being filed with this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Under Rule A-3, the approval of this Commission is not necessary when an unexecuted copy of the unit agreement is on file with this office. In such a case, it is only necessary to file copies of all notices of intention and subsequent reports that are filed with the United States Geological Survey.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CBF: kpb

cc: Jerry W. Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Mosb

### E. B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

January 29, 1962

Mr. Cleon B. Feight, Executive Director Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Dear Mr. Feight:

In reply to your letter of January 26, a copy of the Bridger Jack location plat is enclosed.

Yours very truly,

E. B. LaRue, Jr.

EBL, Jr/ash

Enclosure

). 42-F	R355.4.	
FICE	***	

LOCATE WELL CORRECTLY

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

$\mathbf{Lesso}$	r or Tract				Field	Wildcat	State	Uta	h
Well	Bridg No.2 Jack	Sec. 27				Co		San Jua	
Locat	ion _66Q	ft. { <b>N</b> .} of	N Line a	ınd 1900 t.	$\left\{ \frac{\mathbf{E}}{\mathbf{W}} \right\} $ of $-\mathbf{W}$	Line of Sect	ion 27	Eleva	tion 5492
Γ	The informa	ation given l	nerewith i	is a complet	te and correc	ct record of the v	well and all	l work de	
so far	as can be	determined t	from all a	vailable rec	ords.	C. B. La.	Rus	2	
Date		March	21, 1962	<b>5</b> 425' - 6 7430' - <b>6</b>	9959, 9959,	T:41.	Operator		
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						fed drilling see:	March 6		, 19 62
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10 <sup>9</sup> 37	SECT OF E	ร่ามโน้มพลสาร	८७ ग्रंथ साप्ते हैं।	ในตัวโดยชาตินั้น -	Terrorist Totales		7	(14, 14 and 14)	STOT PERTYTHAT
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	s of the great To <b>yya</b> ny Gr	est importance the gotk and	to have a street to have the have to h	omblete hist	or of the well o any changes If the well be-	Please state in der made in the casing hean dynamiten, gi ierial used, position	all the dates state faily, le date, size.	of redriiti and if a o position	ng, togefter reging was
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74844444	s of the great	ine <b>3</b> 0. k and est 03000 tande	10 538 + 0	ASHSA-OL	OXF - Si-C	Please state in de	all the dates	. of redvill and if a c	unincomme ug, fogether reasing rus
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Size	50 (100 808)	Numb	MUDD er sacks of cer	DING AND	CEMENTI Method used	NG RECORD  Mud gravity	#]] \$16 qacca	ount of muc	g nseq

Company E. B. LaRue, Ir. Address Republic Bank Bldg., Dallas, Texas

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	1		% sediment.						
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Ranget Bureau No. 42-R855.4.

Serial Number U-09097 U. S. LAND GETTES .....

LEASE OF PERMIT TO PROSTROY ....

UNITED STATES

DEFARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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(o. 1, 1	3 <b>⇔</b> 8⇔6	32 <sup>C'O'</sup>	common calcium Drill S Open or of air gas cut Reached Plugged	cement chlori tem Tes e hour. for 12 (drilli 7905° and ab	t No. 1. Final minutes. ng mud. Total pg	5#, 10 3/ ng 6% jel Initial shut-in 3 Recover Interval Beh and 1 well as	and walk average and walk average aver	lnut hu  30 mi  55. Fa  of ver  to 653	lls and nutes. ir blow y sligh 3'.	. 2%		
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### (SUBMIT IN TRIPLICATE)

### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Navajo Tribal
Lonso No.U.=09097
Unit

NOTICE OF INTENTION TO DRILL	CURCTOURNE	
NOTICE OF INTENTION TO CHANGE PLAN		
NOTICE OF INTENTION TO TEST WATER		1 1
NOTICE OF INTENTION TO RE-DRILL OR		, ,
NOTICE OF INTENTION TO SHOOT OR AC		
	ER CASING SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WE	· • • • • • • • • • • • • • • • • • • •	
(INDICATE	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
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ell No. 3. Jeek is located	660 ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and $1$ ,900 ft. from $\begin{bmatrix} K \\ W \end{bmatrix}$ line of sec	
	w into or sec	·&#
NE/4 Sel/Ad selection 27	(Range) (Meridian)	
Wildest (Nick)	San Juan County of Subdivision) (State or Territory)	
(Field)	(County of Subdivision) (State of Territory)	
he elevation of the derrick flo	oor above sea level is 5,486. ft.	
in did the deliter in	of above our level in grants.	
	DETAILS OF WORK	
tate names of and expected depths to ob	jective sands; show sizes, weights, and lengths of proposed casings; indicate mudding j	obs, cement-
	ing points, and all other important proposed work)	
2- 3-62	Spudded. Set 67' of 32f 16" casing.	
2- 7-62	Cemented 1465' of 32.75%, 10 3/4" casing with 4	75 sacks
	common cement containing 6% jel and walnut hull	
	calcium chloride.	-
	Drill Stem Test No. 1. Initial shut-in 30 minu	
3- 1-62		tes. Op
3- 1-62	one hour. Final shut-in 30 minutes. Fair blow	of air
3- 1-02		of air
3- 1-02	one hour. Final shut-in 30 minutes. Fair blow 12 minutes. Recovered 200' of very slightly gamed.	of air
3- 7-62	12 minutes. Recovered 200' of very slightly ga	of air
	12 minutes. Recovered 200° of very slightly gamud.	of air
3- 7-62	12 minutes. Recovered 200' of very slightly ga mud. Reached 7905' Total Depth and logged well.	of air
3- 7-62 3- 8-62	12 minutes. Recovered 200' of very slightly ga mud. Reached 7905' Total Depth and logged well.	of air s cut dr
3- 7-62 3- 8-62 I understand that this plan of work me	12 minutes. Recovered 200° of very slightly gamed. Reached 7905° Total Depth and logged well. Plugged and abandoned well.  sit receive approval in writing by the Geological Survey before operations may be communicated to the contract of t	of air s cut dr
3- 7-62 3- 8-62 I understand that this plan of work me	12 minutes. Recovered 200° of very slightly gamed. Reached 7905° Total Depth and logged well. Plugged and abandoned well.  sit receive approval in writing by the Geological Survey before operations may be communicated to the contract of t	of air s cut dr
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3- 7-62 3- 8-62 I understand that this plan of work mu	12 minutes. Recovered 200° of very slightly gamed.  Reached 7905° Total Depth and logged well.  Plugged and abandoned well.  Interceive approval in writing by the Geological Survey before operations may be compared to the state of the stat	of air a cut dr
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April 3, 1962 E. B. LaRue, Jr. 2422 Republic Nat'l Bank Bldg. Dallas, Texas Re: Well No. Bridger Jack Unit #2, Sec. 27, T. 27 S., R. 22 E., San Juan County, Utah Dear Mr. LaRue: We would like to thank you for submitting the well log on the above mentioned well however, we are returning it for you to complete. Would you please include the following: 1. Amount of cement used cementing 16" casing. 2. The interval tested in DST #1. 3. The location (top and bottom) of plugs, and amount of cement in each. Your prompt attention to the above request will be very much appreciated. Very truly yours, OIL & GAS CONSERVATION COMMISSION ROBERT L. SCHMIDT. CHIEF PETROLEUM ENGINEER RLS: kb Enclosure

RD

### E.B. LARUE, JR.

2422 REPUBLIC NATIONAL BANK BUILDING

DALLAS, TEXAS

April 5, 1962

Mr. Robert L. Schmidt, Chief Petroleum Engineer Utah Oil & Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Dear Mr. Schmidt:

In reply to your letter of April 3, we have completed the well log as requested.

Yours very truly,

E. B. LaRue, Jr.

EBL, Jr/ash

Enclosure

n. \*\*\*\*\*

Flow Time	5	Min.	2nd Min.	Date 2-214-62 Sicket Number 189501 S	Sec.	
Closed In Press. Time	31	Min.	2nd Min. 30	Kind OPEN YOLE Holliburton District CORTEZ	- Twp Rng.	MICROFICHE
Pressure Readings	Field		Office Corrected	Tester P. H. BEAN Witness HARRELL BUDD	Rng.	OFIC
Depth Top Gauge	6447	Ft.	Blanked No Off	Drilling         MORAN BROS. # 7         43-037-10651           275 55 57	27	1 -
BT. P.R.D. No.	729		Hour 2)4 Clock	Elevation 5503' Top Pocker 6457'	275	7030
Initial Hydro Mud Pressure	3475		3514	Total 6533' Bottom Packer 6462'	22 1	
nitial Closed n Pres.	310		517	Interval Tested 6533-64621 Formation Tested Paradox Salt	(F)	
nitial Flow Pres.	95	1	92	Casing or Top————————————————————————————————————		
Final Flow Pres.	140	1		Surface 1" Bottom Choke 3/4"		We II
inal Closed n Pres.	160		141	Size & Kind Drill Pipe 4 1/2" X H Drill Collars Above Tester 2 1/2" X 290 1		,
Final Hydro Mud Pressure	3475		3514	Mud Weight 10.2 Mud Viscosity 55		lest
Depth Cen. Gauge	6530	Ft.	Blanked yes Off	Temperature 118 •F Actual G Length OD X	Ared	, o
BT. P.R.D. No.	785		Hour 12 Clock	Depths Mea. From DF Tester Valve FE	WHI	
nitial Hydro Mud Pres.	<u>3545</u>		3547	Cushion none Ft. Pres. Valve Ft	DCAT	
nitial Closed n Pres. nitial	537		534 168*	Recovered 200 Feet ofdrilling fluid, slight gas cut		-
low Pres.	115	2	110*	Recovered Feet of		Lease Owner/Company
low Pres.	140	2		Recovered Feet of		rner/Co
inal Closed n Pres.	165		156	Recovered Feet of	- 0	тропу
inal Hydro Aud Pres. Depth	<u>3545</u>		3547	Oil Water A.P.I. Gravity Spec. Gravity	AN J	スロヨ・
ot. Gauge		Ft.	Off	Gas Surface Gravity Pressure psi	NATIL	
.R.D. No.	······································		Clock	Tool A.M. Tool P.M. Closed 6:13 AM P.M.	-	ļ.
Aud Pres.				Remarks Tool opened with a good blow on first flow	-	
Pres.		1		closed for a 31 minute ICIP. Reopened tool with	State	ı
low Pres.		2 1		good blow for 12 mins and died, dead for 10 mins.	II TAH	Owner's
low Pres.		2		very weak blow for remainder o'test.	- [	District
Pres.				* Questionable	_	*
lud Pres.	<del></del>		<u> </u>	MATION TEST DATA		

		729 First Period	t Initial		Clock	Socond Flow Period		Ticket 189501 Final			
-	Time Defl.	PSIG Tamp, Corr.	Time Deff.	Log 0	PSIG Temp. Corr.	Time Defl.	PSIG Temp. Corr.	Time Deff.	Log t + 0	PSIG Temp Corr.	
P <sub>o</sub>	000						<del> </del>		0		
	•000	129*	-000		115	.000	92	.000		125	
P <sub>1</sub>	.016	115	.01.17		245	.218	125	-109		141	
P <sub>2</sub>			-02311		339			<u> </u>			
P <sub>3</sub>		-	.0351		376						
P <sub>4</sub>		-	.0468		406						
P <sub>5</sub> .			.0585		1,27						
Pe			.0702		443						
P <sub>7</sub>			.0819		464						
P <sub>8</sub>			.0936		480						
P,			.1053		501						
Pio			.1170		517						
Gau	ıge No.	785	Depti	<b>6</b> 530		Clock	12	hour			
Po	.000	168*	.000		138	.000	110*	.000		142	
P <sub>1</sub>	•030	138	.0205		256	.392	1.42	.224		156	
P <sub>2</sub>			.01,10		357						
P <sub>3</sub>			.0615		194						
			.0820		1,22						
P <sub>4</sub>			.1025		14143						
			.1230		459						
P <sub>4</sub> P <sub>5</sub> P <sub>6</sub>			11 + 75 70 1	í	42/ 1			<del> </del>			
Ps Ps			.1435		1,78						
P <sub>5</sub> P <sub>6</sub> P <sub>7</sub>							**************************************		·		
P <sub>5</sub> P <sub>6</sub> P <sub>7</sub>			-1435		1,78						
P <sub>s</sub>			.1435 .1640		1478 1497						



Your....

Formation Testing Service Report

189501-729

-TIME-

189501-785